THIS FILING IS	
Item 1: ☒ An Initial (Original) Submission	OR ☐ Resubmission No.

Form 2 Approved
OMB No.1902-0028
(Expires 06/30/2027)

Form 3-Q Approved
OMB No.1902-0205
(Expires 07/31/2025)

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	**Year of Report**
Atlanta Gas Light Company	**End of** 2024

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent	Year/Period of Report End of
Atlanta Gas Light Company	December 31, 2024

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)
10 Peachtree Place NE, Atlanta, Georgia 30309

05 Name of Contact Person	06 Title of Contact Person
Michael J. Morley	Director, Regulatory Reporting and Strategy

07 Address of Contact Person (Street, City, State, Zip Code)
10 Peachtree Place NE, Atlanta, Georgia 30309

08 Telephone of Contact Person, Including Area Code	This Report is:	10 Date of Report *(Mo, Da, Yr)*
(404) 427-6806	(1) [X] An Original (2) [ ] A Resubmission	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name	12 Title
Sarah P. Adams	Senior Vice President and Comptroller
13 Signature Sarah P. Adams	14 Date Signed 5/29/2025

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2024

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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13	Gas Plant in Service	204-209		
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17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		None
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		None
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital	252		
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		None
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		None
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
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47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		None
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		None
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		None
56	Transmission and Compression of Gas by Others	332		None
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		None
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		None
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		None
73	System Map	522		
74	Footnote Reference	551		None
75	Footnote Text	552		None
76	Stockholder's Reports (check appropriate box)			
	[ ] Four copies will be submitted [X] No annual report to stockholders is prepared. Copies of the Southern Company's combined 2024 Form 10-K as filed with the Securities and Exchange Commission on February 19, 2025, which includes the 2024 Form 10-K of Southern Company Gas, will be submitted.			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Sarah P. Adams, Senior Vice President and Comptroller
Southern Company Gas
10 Peachtree Place NE
Atlanta, GA 30309

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Georgia - February 16, 1856

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of natural gas to end-use customers in Georgia on behalf of certificated marketers.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?
(1) [ ] Yes... Enter the date when such independent accountant was initially engaged:
(2) [X] No - Atlanta Gas Light Company is not required to prepare audited financial statements

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	The Southern Company	M	Delaware	100%
2	Southern Company Gas	D	Georgia	100%
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2024

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

---------- DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
2	AGL Macon Holdings, Inc.	D	Company formed to own property associated with former MGP site in Macon, Georgia.	100%	
3	OrlaGroup, LLC	J	Company formed to acquire, hold and maintain certain property in Orlando, Florida until completion of remediation.	61%	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2024

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issues on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
Not Applicable	Total: By Proxy: 100	July 1, 2024 via written consent

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	Southern Company Gas 10 Peachtree Place NE Atlanta, GA 30309	100	100		
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. See Page 108-A
6. None
7. None
8. Atlanta Gas Light Company employees received an average 4% annual raise in 2024.
9. Atlanta Gas Light Company is subject to certain claims and legal actions arising in the ordinary course of business. The ultimate outcome of such pending or potential litigation cannot be predicted at this time; however, management does not anticipate that the ultimate liabilities, if any, arising from such claims and legal actions would have a material effect on Atlanta Gas Light Company's financial statements.
10. Atlanta Gas Light Company engages in transactions with affiliates of The Southern Company, including Southern Company Gas, consistent with its services, money pool, and tax allocation.
11. In December 2024, the Georgia PSC approved Atlanta Gas Light's annual GRAM filing, which included annual base rate increases of $72 million, $73 million, and $74 million effective January 1, 2025, 2026, and 2027, respectively.

    In July 2024, the Georgia PSC approved a stipulation related to Atlanta Gas Light's 2024 i-CDP, which included a series of ongoing and proposed pipeline safety, reliability, and growth programs for the next 10 years (2025 through 2034), as well as the required capital investments and related cost to implement the programs. The i-CDP allows capital investments totaling approximately $0.6 billion annually for the years 2025 through 2027 with related revenue requirement recovery through either the annual GRAM filing or the System Reinforcement Rider surcharge adjustment. Additionally, the Georgia PSC approved a surcharge recovery mechanism for capital projects related to municipal, county, and Georgia Department of Transportation infrastructure work. Rate changes associated with the new surcharge will be based on requests filed annually on September 1. If approved, new rates will become effective January 1 of the following year.
12. During 2024, changes in the officers and directors at Atlanta Gas Light Company were as follows:
    Steven Murphy, title changed from VP to SVP, Engineering and Construction, effective September 26, 2024.
    George Stiglic elected as VP, Engineering and Construction, effective December 7, 2024.
    Myra Bierria resigned as Assistant Secretary, effective October 26, 2024.
13. Not applicable

Atlanta Gas Light Company

5. The following table sets forth certain information with respect to Atlanta Gas Light Company's contracts for firm transportation and underground storage.

	Maximum Firm Transportation Dth/Day (1)	Production Area Underground Storage Maximum Withdrawal Dth/Day (2)	Supplemental Underground Storage Maximum Withdrawal Dth/Day (3)	Contracts Expiring Without Renewal Dth/Day	Expiration Date
ATLANTA GAS LIGHT COMPANY					
Kinder Morgan - Southern Natural Gas					
Firm Transportation	172,761				August 31, 2026 (4)
Firm Transportation	20,000				August 31, 2026 (4)
Firm Transportation	78,722				October 31, 2027 (4)
Firm Transportation	5,000				October 31, 2027 (4)
Firm Transportation	421,818				August 31, 2026 (4)
Firm Transportation	35,000				November 30, 2026 (4)
Firm Transportation	5,000				November 30, 2026 (4)
Firm Transportation	12,000				August 31, 2026 (4)
Firm Transportation	71,374				August 31, 2026 (4)
Firm Transportation	7,351				August 31, 2026 (4)
Firm Transportation	46,000				October 31, 2027 (4)
Firm Transportation	41,000				October 31, 2032 (4)
Firm Transportation	175,588				August 31, 2026 (4)
CSS		421,818			August 31, 2026 (4)
Kinder Morgan - Elba Express Firm Transportation	84,227				October 31, 2027 (4)
NGS Energy - Leaf River FSS		123,156			March 31, 2026 (4)
FSS (5)		75,793			March 31, 2027 (4)
Transcontinental Gas Pipeline					
Firm Transportation	111,366				March 31, 2028 (4)
Firm Transportation	15,525				October 31, 2025 (4)
Firm Transportation	6,440				March 31, 2028 (4)
Firm Transportation	4,658				October 31, 2028 (4)
Firm Transportation	85,000				November 1, 2028 (4)
Firm Transportation	61,160				October 31, 2026 (4)
Firm Transportation	10,350				April 30, 2030
Firm Transportation	235,000				October 31, 2042 (4)
WSS		65,368			March 31, 2028 (4)
ESS		51,306			September 30, 2029 (4)
GSS			129,308		March 31, 2028 (4)
LSS			18,040		March 31, 2028 (4)
LGA			42,975		June 30, 2026 (4)
National Fuel Gas Supply (5) FSS		21,106			March 31, 2026 (4)
Dominion Cove Point (5) FPS-1			69,000		April 15, 2026 (4)
Total	1,705,340	758,547	259,323		

** All volumes represent winter deliverability*

(1) The December 2024 Firm Transportation, Bundled Storage Service, and Bundled Peaking Service available is 1,895,663 Dth/day. The December 2024 underground storage available is 1,017,870 Dth/day. After removing the transportation necessary for delivery of Production Area Storage and Dominion Cove Point to the citygate, the net December 2024 Firm Transportation is 877,793 dekatherms ("Dth")/day.

(2) Production area storage requires a complementary amount of the firm transportation capacity identified in the first column to move storage gas withdrawals to Atlanta Gas Light Company's service area.

(3) Supplemental underground storage withdrawals include delivery to Atlanta Gas Light Company's service area and do not require any of the firm transportation capacity identified in the first column. Injections into supplemental underground storage require incremental transportation, primarily from transportation identified in Column 1.

(4) These supply contracts' expiration dates or notification to terminate dates have been exceeded, yet they are still active in an "evergreen" state, meaning that they can be terminated by either party at any time with sufficient notice.

(5) The National Fuel Gas Supply FSS, and Dominion Cove Point contracts have required transportation agreements (not listed) that deliver their gas to the SNG and Transco pipelines for delivery to the citygate.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	7,786,835,901	7,192,261,311
3	Construction Work in Progress (107)	200-201	557,994,700	543,925,879
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,344,830,601	7,736,187,190
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	219	(2,293,702,578)	(2,173,140,761)
6	Net Utility Plant (Total of line 4 less 5)		6,051,128,023	5,563,046,429
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,051,128,023	5,563,046,429
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		5,930,423	5,930,423
18	(Less) Accum. Provision for Depreciation and Amortization (122)		(912,373)	(760,311)
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		5,018,050	5,170,112
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)	120a	3,062,198	2,128,857
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		10,142,889	2,458,924
38	Other Accounts Receivable (143)		4,812,476	3,444,984
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(6,004)	(6,004)
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)			
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		4,917,459	4,536,078
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220	139,812,238	153,887,490
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230A	5,466,521	1,011,456
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		(419,036)	(161,047)
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		167,788,741	167,300,738
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)	259	60,697	84,226
67	Extraordinary Property Losses (182.1)	230	1	1
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	198,030,306	218,934,988
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)		1,368,286	682,121
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	108,879,128	62,029,121
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)	260		
78	Accumulated Deferred Income Taxes (190)	234-235	48,804,202	-
79	Unrecovered Purchased Gas Costs (191)		886,108	150,307
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		358,028,728	281,880,764
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,581,963,542	6,017,398,043

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	276,762,075	276,762,075
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	1,474,264,901	1,293,381,275
7	Other Paid-In Capital (208-211)	253	84,334,343	80,377,040
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,061,743,169	986,094,646
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,897,104,488	2,636,615,036
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	1,873,578,932	1,693,216,772
20	Other Long-Term Debt (224)	256-257	151,024,742	142,780,928
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,024,603,674	1,835,997,700
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		1,787,779	1,978,019
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		(24,813,728)	(31,058,919)
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,142,769	1,787,331
31	Accumulated Provision for Rate Refunds (229)			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Prior Year End Balance (d)
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		(20,883,180)	(27,293,569)
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		94,501,243	87,126,766
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		247,323,664	224,280,172
42	Customer Deposits (235)		10,778,928	16,885,528
43	Taxes Accrued (236)	262-263	30,575,897	30,665,918
44	Interest Accrued (237)		1,823,159	1,657,506
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		2,008,122	510,514
49	Miscellaneous Current and Accrued Liabilities (242)	268	22,022,695	17,587,840
50	Obligations Under Capital Leases-Current (243)		918,925	754,410
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		409,952,633	379,468,654
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)		87,193	188,883
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	13,246,155	15,812,321
61	Other Regulatory Liabilities (254)	278	422,064,200	415,098,549
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)	275	765,022,771	694,638,544
65	Accumulated Deferred Income Taxes - Other (283)	276-277	70,765,608	66,871,925
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,271,185,927	1,192,610,222
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		6,581,963,542	6,017,398,043

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Income

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Total Prior Year Balance (d)
1	**UTILITY OPERATING INCOME**			
2	Gas Operating Revenues (400)	300-301	1,009,528,263	922,763,406
3	Operating Expenses			
4	Operation Expenses (401)	317-325	370,611,216	323,581,482
5	Maintenance Expenses (402)	317-325	40,426,603	43,666,964
6	Depreciation Expense (403)	336-338	181,068,139	168,442,031
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amortization and Depletion of Utility Plant (404-405)	336-338	2,336,060	2,506,557
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
11	Amortization of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other than Income Taxes (408.1)	262-263	40,397,215	39,380,028
15	Income Taxes-Federal (409.1)	262-263	26,941,046	41,567,288
16	Income Taxes-Other (409.1)	262-263	(3,417,126)	7,876,425
17	Provision of Deferred Income Taxes (410.1)	234-235	36,768,411	1,928,472
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235		-
19	Investment Tax Credit Adjustment-Net (411.4)	120	(101,690)	(315,419)
20	(Less) Gains from Disposition of Utility Plant (411.6)			
21	Losses from Disposition of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		695,029,874	628,633,828
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		314,498,389	294,129,578

Note: The financial statements included included in this filing were prepared on a regulatory basis in accordance with the Uniform System of Account. They include amounts related to an allowed equity rate of return on assets associated with our regulatory infrastructure programs that are not recognized in our financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP).

Name of Respondent Atlanta Gas Light Company		This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End Balance (c)	Total Prior Year Balance (d)
27	Net Utility Operating Income (Carried forward from page 114)		314,498,389	294,129,578
28	**OTHER INCOME AND DEDUCTIONS**			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues form Merchandising, Jobbing and Contract Work (415)		22,821,615	38,830,539
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(20,493,646)	(35,198,501)
33	Revenues from Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)		(365,257)	(180,512)
35	Nonoperating Rental Income (418)		6,504	4,318
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		2,852,060	1,748,971
38	Allowance for Other Funds Used During Construction (419.1)		24,787,938	19,884,647
39	Miscellaneous Nonoperating Income (421)		3,527,221	(983,947)
40	Gain on Disposition of Property (421.1)		1,274,022	6,747,066
41	TOTAL Other Income (Total of lines 31 thru 40)		34,410,457	30,852,581
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			(352,817)
44	Miscellaneous Amortization (425)			
45	Donations (426.1)	340	(534,605)	(2,836,192)
46	Life Insurance (426.2)			
47	Penalties (426.3)		(758)	(60,853)
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	(352,208)	(311,881)
49	Other Deductions (426.5)	340	(1,825)	(8,972)
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	(889,396)	(3,570,715)
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263	(4,201)	
53	Income Taxes-Federal (409.2)	262-263	(6,617,057)	(5,385,440)
54	Income Taxes-Other (409.2)	262-263	(2,011,264)	(1,636,912)
55	Provision for Deferred Income Taxes (410.2)	234-235		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235		
57	Investment Tax Credit Adjustments-Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(8,632,522)	(7,022,352)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		24,888,539	20,259,514
61	**INTEREST CHARGES**			
62	Interest on Long-Term Debt (427)	257	5,870,500	5,870,500
63	Amortization of Debt Disc. and Expense (428)	258-259	23,529	23,464
64	Amortization of Loss on Reacquired Debt (428.1)			10,109
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	340	93,046,652	85,314,688
68	Other Interest Expense (431)	340	3,341,504	2,273,714
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(8,610,651)	(5,984,290)
70	Net Interest Charges (Total of lines 62 thru 69)		93,671,534	87,508,185
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		245,715,394	226,880,907
72	**EXTRAORDINARY ITEMS**			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Total of line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			
78	Net Income (Total of lines 71 and 77)		245,715,394	226,880,907

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1				
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		-		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		-		
3	Preceding Quarter/Year to Date Changes in Fair Value		-		
4	Total (lines 2 and 3)		-		
5	Balance of Account 219 at End of Preceding Quarter/Year		-		
6	Balance of Account 219 at Beginning of Current Year		-		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		-		
8	Current Quarter/Year to Date Changes in Fair Value		-		
9	Total (lines 7 and 8)		-		
10	Balance of Account 219 at End of Current Quarter/Year		-		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Accumulated Comprehensive Income and Hedging Activities (continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			-		
2			-		
3			-		
4			-	245,715,394	245,715,394
5			-		
6			-		
7			-		
8			-		
9			-	245,715,394	245,715,394
10			-		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year to Date Balance (c)	Previous Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		986,094,646	926,493,346
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Balance transferred from income (acct 433 less 418.1)		245,715,394	226,880,907
6				
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared-Preferred Stock (Account 437)			
10				
11	Dividends Declared-Common Stock (Account 438)			
12	Dividends to Southern Company Gas		170,066,871	167,279,607
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,061,743,169	986,094,646
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 20)		1,061,743,169	986,094,646
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanations of codes) (a)	Current Year	Previous Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	245,715,394	226,880,907
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (1)	172,312,433	160,786,627
5			
6	Deferred Income Taxes (Net) (2)	36,768,411	1,928,472
7	Investment Tax Credit Adjustments (Net)	(101,690)	(315,417)
8	Net (Increase) Decrease in Receivables	(9,051,457)	18,653,224
9	Net (Increase) Decrease in Inventory	13,693,871	(4,300,154)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	13,382,572	(10,337,377)
12	Net (Increase) Decrease in Other Regulatory Assets	15,175,381	14,430,942
13	Net Increase (Decrease) in Other Regulatory Liabilities (2) (3)	5,135,306	6,586,719
13.1	(Less) Allowance for Other Funds Used During Construction		
13.2	Net Increase (Decrease) in Customer Deposits	(6,106,600)	(1,050,952)
13.3	Net Increase (Decrease) in Provision for Penson and Benefits (4)	11,974,492	(9,935,087)
14	Other: Prepayments	(4,455,065)	(440,864)
15	Other: Other Deferred Credits	(2,566,166)	2,571,747
16	Other: Miscellaneous Other Provisions (3)	(57,125,100)	(39,144,497)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	434,751,782	366,314,290
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(646,947,596)	(537,939,858)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Cost of Removal for Utility Plant	(15,710,032)	(11,428,261)
27.1	Proceeds from sale of Utility Plant	2,415,663	858,470
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(660,241,965)	(548,509,649)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

(1) Excludes AGL Services Company allocated depreciation expense in the amount of $8,755,706 for current year and $7,655,900 for prior year.

(2) The change in regulatory tax liability is reflected as a component of deferred taxes rather than as a component of Other Regulatory Liabilities.

(3) The change in Unrecovered Purchased Gas Cost is reflected as a component of Other: Miscellaneous Other Provisions rather than as a component of Other Regulatory Liabilities.

(4) For 2024, 11,974,492 is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of $6,245,191 and Regulatory Asset of $5,729,301.For 2023, (9,935,087) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of $3,928,556 and Regulatory Asset of $(13,863,643).

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year	Previous Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(660,241,965)	(548,509,649)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	188,605,974	162,716,385
54	Preferred Stock		-
55	Common Stock		-
56	Equity Infusion from Parent	184,840,929	163,912,363
57	Net Increase in Short-term Debt (c)		-
58	Advances from (Repayments to) Associated Companies	23,043,492	19,880,742
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	396,490,395	346,509,490
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65			
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(170,066,871)	(167,279,607)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	226,423,524	179,229,883
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	933,341	(2,965,476)
75			
76	Cash and Cash Equivalents at Beginning of Period	2,128,857	5,094,333
77			
78	Cash and Cash Equivalents at End of Period	3,062,198	2,128,857

	2024	2023
Income Taxes Paid	$ 39,628,171	$ 51,964,153
Interest Paid	$ 96,553,808	$ 88,051,835

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission		2024

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.

12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. The 2024 capitalization balances reflect adjustments made for regulatory purposes to reflect a target capitalization ratio consistent with the capital structure authorized in Georgia Public Service Commission Docket 40828. The adjustments include a increase of Long-Term Debt of $188,605,974 and an increase in Premium on Capital Stock of $180,883,626.
2. None.
3. Refer to the Southern Company Gas 2024 Annual Report on Form 10-K that was filed with the Securities and Exchange Commission as part of The Southern Company combined Form 10-K on February 19, 2025 (Southern Company Gas 2024 Form 10-K).
4. None.
5. None.
6. None.
7. None.
8. None.
9. None.
10. None.
11. None.
12. None.
13. None.
14. None.
15. See footnote 3 above.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Year (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	7,547,115,624
4	Property Under Capital Leases (1)	4,279,402
5	Plant Purchased or Sold	
6	Completed Construction not Classified	235,440,875
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,786,835,901
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	557,994,700
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,344,830,601
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(2,293,702,578)
15	Net Utility Plant (Total of lines 13 and 14)	6,051,128,023
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(2,082,384,151)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	(211,318,427)
22	TOTAL In Service (Total of lines 18 thru 21)	(2,293,702,578)
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(2,293,702,578)

Note (1) includes right-of-use assets that are included on page 208 – 209 are for the following categories: 390 Structure and Improvements - $3,987,243 and 391 Office Furniture and Equipment - $292,159

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		7,547,115,624		
4		4,279,402		
5				
6		235,440,875		
7				
8		7,786,835,901		
9				
10				
11		557,994,700		
12				
13		8,344,830,601		
14		(2,293,702,578)		
15		6,051,128,023		
16				
17				
18		(2,082,384,151)		
19				
20				
21		(211,318,427)		
22		(2,293,702,578)		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		(2,293,702,578)		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	56,450	
3	302 Franchises and Consents	438,309	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	494,759	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				56,450
3				438,309
4				
5				494,759
6				
7				
8				
9				
10				
11				
12				
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33				

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38)		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	-	-
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru 56)		
58	Other Storage Plant		
59	360 Land and Land Rights	2,787,405	
60	361 Structures and Improvements	27,119,031	68,394
61	362 Gas Holders	28,320,341	62,808,377
62	363 Purification Equipment	10,098,086	
63	363.1 Liquefaction Equipment	25,682,074	35,281,034
64	363.2 Vaporizing Equipment	54,678,092	81,143
65	363.3 Compressor Equipment	30,938,307	1,750,878
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	36,752,092	
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	216,375,428	99,989,826
70	Base Load Liquefied Natural Gas, Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements	469,102	1,305,239
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment	210,049	
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment	16,878,340	32,368,815
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing Plant (Enter Total of lines 71 thru 79)	17,557,491	33,674,054

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41	-	-	-	-
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				2,787,405
60			(68,394)	27,119,031
61				91,128,718
62	(18,296)			10,079,790
63	(9,836)			60,953,272
64				54,759,235
65	(1,975,985)			30,713,200
66				
67	(464,544)			36,287,548
68				
69	(2,468,661)	-	(68,394)	313,828,199
70				
71				
72				1,774,341
73				
74				
75				210,049
76				
77				
78				49,247,155
79				
80	-	-	-	51,231,545

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69 and 80)	233,932,919	133,663,880
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	32,475,165	480,864
84	365.2 Rights-of-Way	52,868,774	-
85	366 Structures and Improvements	8,308,261	-
86	367 Mains	1,520,836,406	104,982,847
87	368 Compressor Station Equipment	-	-
88	369 Measuring and Regulating Station Equipment	74,959,125	13,569,411
88.1	369.1 Measure/Reg Station Structures	-	-
89	370 Communication Equipment		
90	371 Other Equipment	3,128,405	139,072
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	1,692,576,136	119,172,194
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	34,141,118	695,072
95	375 Structures and Improvements	23,097,757	1,098,733
96	376 Mains	2,945,121,908	217,838,551
97	377 Compressor Station Equipment	5,487,574	46,080
98	378 Measuring and Regulating Station Equipment-General	43,707,989	6,378,851
99	379 Measuring and Regulating Station Equipment-City Gate	11,697,833	318,870
100	380 Services	1,317,069,546	75,547,621
101	381 Meters	343,185,717	11,701,530
102	382 Meter Installations	115,789,695	1,101,774
103	383 House Regulators	70,895,634	1,657,569
104	384 House Regulator Installations	41,946,599	629,760
105	385 Industrial Measuring and Regulating Station Equipment	2,154,699	(918,841)
106	386 Other Property on Customers' Premises	13,740,342	-
107	387 Other Equipment	16,208,576	329,581
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	4,984,244,987	316,425,151
110	GENERAL PLANT		
111	389 Land and Land Rights	5,371,197	22,718
112	390 Structures and Improvements	79,295,633	1,409,669
113	391 Office Furniture and Equipment	81,711,371	47,191,388
114	392 Transportation Equipment	75,339,878	9,694,649
115	393 Stores Equipment	3,286,854	-
116	394 Tools, Shop, and Garage Equipment	19,454,696	5,358,277
117	395 Laboratory Equipment	-	-
118	396 Power Operated Equipment	8,445,197	(233,685)
119	397 Communication Equipment	5,333,627	548,196
120	398 Miscellaneous Equipment	2,774,056	699,175
121	Subtotal (Enter Total of lines 111 thru 120)	281,012,509	64,690,387
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	281,012,509	64,690,387
125	TOTAL (Accounts 101 and 106)	7,192,261,311	633,951,612
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	7,192,261,311	633,951,612

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	(2,468,661)		(68,394)	365,059,744
82				
83				32,956,029
84				52,868,774
85				8,308,261
86	(1,109,092)	-	-	1,624,710,161
87				-
88				88,528,536
88.1				-
89				
90				3,267,477
91				
92	(1,109,092)		-	1,810,639,238
93				
94	-			34,836,190
95	-			24,196,490
96	(5,496,805)		5,595	3,157,469,249
97	-		17,421	5,551,075
98	-		(5,595)	50,081,245
99	-			12,016,703
100	(11,727,996)			1,380,889,171
101	(3,292,192)			351,595,055
102	(63,948)			116,827,521
103	(26,931)			72,526,272
104	-			42,576,359
105	-			1,235,858
106	-			13,740,342
107	-			16,538,157
108				
109	(20,607,872)	-	17,421	5,280,079,687
110				
111	-		-	5,393,915
112	(449,235)		100,776	80,356,843
113	(6,378,367)		(32,382)	122,492,010
114	(6,664,845)		-	78,369,682
115	-		-	3,286,854
116	(259,872)		(17,421)	24,535,680
117	-		-	-
118	(360,345)		-	7,851,167
119	(931,660)		-	4,950,163
120	(147,073)		-	3,326,158
121	(15,191,397)	-	50,973	330,562,472
122				
123				
124	(15,191,397)	-	50,973	330,562,472
125	(39,377,022)	-	-	7,786,835,901
126				
127				
128				
129	(39,377,022)	-	-	7,786,835,901

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Barbara Beaucham Living Trust		Real Estate	284,389
2	PISGAHVIEW Properties LLc		Real Estate	197,431
3	Townpark Ravine II, LLC		Real Estate	122,190
4	Gwinnett Lakes, LLC		Real Estate	116,400
5	MCCOOK MCCOOK JARRARD LLC		Real Estate	106,326
6	Old Town Square Valdosta LLC		Real Estate	75,714
7	Xerox		Hardware	66,754
8	W. Horace Chambers, Sr.		Real Estate	33,000
9	Billy N. Ellis		Real Estate	25,800
10	Georgia Power Company		Real Estate	22,824
11				
12				
13				
14				
15				
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45	**Total**			1,050,828

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Sandy Creek UPS CNG Station		CNG Station	916,400
2	Marvin Miller Drive UPS CNG Station		CNG Station	268,900
3	Pleasantdale Road UPS CNG Station		CNG Station	484,600
4	Chesapeake CNG Station		CNG Station	577,468
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45	**Total**			2,247,368

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	7g-Cherokee Plant Expansion	17,828,183	
2	7g-Cost Of Removal	5,870,618	
3	7g-Department Of Transportation	22,921,427	
4	7g-Fleet & Other Transportation Equ	11,826,970	
5	7g-Gas Operations	146,532,060	
6	7g-I-Srp Intg-Sys Reinforcement 3	177,420,450	
7	7g-It Projects	2,427,032	
8	7g-It Projects Jo 1	13,207,349	
9	7g-It Projects Jo 5	3,802,984	
10	7g-Mandatory	4,686,787	
11	7g-New Business	9,446,808	
12	7g-Pressure Improvement	6,036,464	
13	7g-Relocates	(1,485,408)	
14	7g-Renewals	8,485,071	
15	7g-Strategic	8,774,319	
16	7g-Support	111,081,094	
17	7g-System Reinforcement Rider	2,493,988	
18	7g-Transmission Mains Projects	3,545,125	
19	Projects under $1 million	3,093,379	
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44	**Total**	557,994,700	-

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

(b) (1)Administrative and General Salaries and Office Supplies and Expenses are capitalized on the basis of the ratio of construction payroll to total company payroll excluding Administrative and General Salaries, for twelve months ended 12/31/2024

E = F x G
Where:
E = Monthly A & G Salaries and Supplies Capitalized*
F = Current month actual A & G Salaries and Supplies
G = A & G Capitalization Ratio

*E is allocated to Construction Work in Progress on the basis of the percentage calculated by dividing the current month's total amount to be capitalized by the current month's total charges to construction. E is distributed to all projects having charges for the current month at a uniform percentage.

(2) Employee Pensions and Benefits are capitalized monthly, using the following formula, and data for the twelve months ended 12/31/2024.

A = (B/C x D)
Where:
A = Monthly Employee Pensions and Benefits Capitalized
B = Employee Pensions and Benefits Expense
C = Total Company Payroll
D = Current Month Construction Payroll (including Administrative and General Salaries Capitalized)

(3) Engineering Costs - a predetermined percentage of expense for certain engineering departments.

(c) The amounts computed under (b)(2) are distributed to Construction Work in Progress on the basis of a percentage calculated by dividing the amount to be capitalized by the current month payroll charges to construction. Engineering costs are allocated based on the percentage of each project's expenditure to total

(d) A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions are distributed to all jobs having payroll charges for current month at a uniform percentage. Engineering costs are allocated based on the percentage of capital expenditure for each project to total.

(e) No differentiation for A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions. Engineering costs are allocated to mandatory, new business and support projects.

(f) Indirectly assigned

2. AFUDC is calculated on all eligible charges based on the eligible project types and activities. AFUDC eligible projects do not have requirements for minimum dollar amount or time to complete; therefore, AFUDC is calculated on all eligible charges beginning on the first month incurred until the month that the charges are cleared from the project by entering and closing a completion report in the Project Costing system. The annual rate used for capitalizing AFUDC was determined on the basis of the approximate cost of capital employed to finance the construction program. The annual rate was 7.20% through December 2024. The calculation is as follows:

(a) ((Current Monthly Expenditures x .0720/12)/2) + (Cumulative Expenditures x .0720/12)

3. Not applicable

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent)* (c)	Cost Rate Percentage* (d)
	(1) Average Short-Term Debt	N/A	4.79%	0.18%
	(2) Short-Term Interest			
	(3) Long-Term Debt	N/A	39.21%	1.28%
	(4) Preferred Stock	N/A		
	(5) Common Equity	N/A	56.00%	5.74%
	(6) Total Capitalization		100.00%	
	(7) Average Construction Work In Progress Balance	W		

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds - 1.46%
b. Rate for Other Funds - 5.74%

* Capitalization ratios and weigthed average costs as included in Attachment A - AGLC GRAM ARF 2024

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,173,140,761	2,173,140,761		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	172,312,433	172,312,433		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) (1)	172,312,433	172,312,433		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(39,377,022)	(39,377,022)		
13	Cost of Removal	(15,710,032)	(15,710,032)		
14	Salvage (Credit)	2,415,663	2,415,663		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(52,671,391)	(52,671,391)		
16	Other Debit or Credit Items (Describe) (2):	920,775	920,775		
17	Reconciling items to general items				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,293,702,578	2,293,702,578		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	131,792,089	131,792,089		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	252,011,228	252,011,228		
28	Distribution	1,797,806,345	1,797,806,345		
29	General	112,092,916	112,092,916		
30	TOTAL (Total of lines 21 thru 29)	2,293,702,578	2,293,702,578		

(1) Note: The above depreciation expense (Line 10) does not include allocated AGL Service Company Depreciation of $8,755,706.

(2) Relates to change $899,413 in right-of-use assets and $21,363 of affiliate allocated depreciation

(3) Line 28 includes account RWIP unclassified balance of $17,484,697

(4) Line 29 Includes ROU Asset reserve balance of $1,595,432

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					153,887,490			
2	Gas Delivered to Storage					21,613,176			
3	Gas Withdrawn from Storage					29,617,591			
4	Other Debits and Credits					(6,070,837)			
5	Balance at End of Year					139,812,238			
6	Dth					22,987,443			
7	Amount Per Dth					6.08			

1. No adjustments.

2. Not applicable.

3. All storage is considered a current asset. Inventories are stated at weighted average cost.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	AGL Macon Holdings, Inc.			
2	(a) 100 shares common stock, no par value stated	December 2000		-
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35	**TOTAL Cost of Account 123.1**			-

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Tanker Reserve	38,750
2	Maintenance Contract on Office Equipment	67,497
3	Chamber of Commerce	118,000
4	GA Allies	25,000
5	Hawks Tickets	72,583
6	Braves Tickets	104,520
7	Gooch Trucking Services	225,675
8	Miscellaneous Prepayments	43,845
9	IncomeTaxes - Fed	2,817,714
10	Payroll Taxes - Other	1,952,936
11	TOTAL	5,466,521

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

				Written Off During Year			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Year (b)	Debits (c)	Account Charged (d)	Amount Recovered (e)	Amount Deemed Unrecoverable (f)	Balance at End of Current Year (g)
1	Unrecovered Environmental Response Costs	24,222,224	5,588,046	(1)	14,725,546		15,084,724
2	Deferred ERC Over/Under Recovery	(1,243)	90,090	805	69,543		19,304
3	Deferred Franchise Over/Under Recovery	(123,201)	929,165	927	251,271		554,693
4	STRIDE	44,525,006		403, 431	23,000,000		21,525,006
5	Cashout - Surcharge LT	-		174	1,026,545		(1,026,545)
6	Customer Education Recovery	(5)	-		-		(5)
7	GRAM Deferred Expense Asset	1,295,301	6,339,796	923, 926	3,959,261		3,675,836
8	Vacation Reg Asset	6,657,111	6,480,630	242	6,412,117		6,725,624
9	Rate Case Expenses	1,106,797	975	928	1,106,797		975
10	Unrecovered Seasonal Rates	19,854,535	38,855,992	242, 489	37,623,250		21,087,277
11	Capitalized Technology Costs (2)	4,806,974		932	887,441		3,919,533
12	Deferral of Crossbore Expenses (2)	40,005,521	15,123,858	874	2,550,018		52,579,361
13	Prepaid Pension and OPEB Assets (3)	76,585,968	1,770,831	926, 228	7,500,132		70,856,667
14	USF Cashout	-	1,702,179	242.00	-		1,702,179
15	Hurricane Helene Deferred Costs		1,325,677	Various			1,325,677
	(1) Detail of Accounts Charged:						
	Account	**2024**					
	421	148,273					
	805	5,180,750					
	253	5,055,657					
	232	446,850					
	182	3,892,841					
	242	1,175					
		14,725,546					
	(2) Deferral of certain technology and crossbore expenses was approved in Atlanta Gas Light Company's 2019 rate case. Recovery/amortization of deferred technology cost will occur over the useful life of the associated capital asset. Technology cost deferred include expenses incurred as part of the setup, implementation and upgrades of technology software; maintenance and operation costs are expensed as incurred. Recovery/amortization of deferred crossbore expenses is twenty years for each layer of cost deferred on a monthly basis.						
	(3) Debits include the initial transfer of the prepaid pension and other post employment benefits asset from Other Comprehensive Income.						
	Total	218,934,988	78,207,239		99,111,921	-	198,030,306

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

				Credits		
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
1	10 Year amortization of incentive payments for gas services and appliances at multi-family properties	8,917,645	1,503,226	401	821,549	9,599,322
2	50 year amortization of prepaid right-of ways	68,962	-	401	1,540	67,422
3	Miscellaneous Work in Progress	241	-	401	-	241
4	Energy Services Revenues Receivable - GSA	51,209,000	21,187,400	401	-	72,396,400
5	Energy Services Interest Receivable - GSA	1,833,273	2,729,014	401	-	4,562,287
6	Qualified Pension	-	22,253,456	401	-	22,253,456
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39	Miscellaneous Work in Progress					
40	**Total**	62,029,121	47,673,096		823,089	108,879,128

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	-	3,030,486	51,834,688
4				
5	Total (Total of lines 2 thru 4)		3,030,486	51,834,688
6				
7	TOTAL Account 190 (Total of lines 5 thru 6)		3,030,486	51,834,688
8	Classification of TOTAL			
9	Federal Income Tax	-	2,342,326	43,595,886
10	State Income Tax	-	688,160	8,238,802
11	Local Income Tax			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	None						48,804,202
4							
5							48,804,202
6							
7							48,804,202
8							
9							41,253,560
10							7,550,642
11							

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	100,000,000	5.00	
3				
4				
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2	55,352,415	276,762,075	None	None		
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	Premium on Common Stock		55,352,415	1,474,264,901
3				
4				
5				
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40	**Total**		55,352,415	1,474,264,901

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In-Capital	
2	Account 211:	
3	Balance Beginning of Year:	80,377,040
4		
5	Debits: Taxes related to vesting of stock based compensation awards	(4,730,276)
6		
7	Credits: Consolidated tax savings	8,687,579
8		
9	Balance End Year:	84,334,343
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40	**Total**	84,334,343

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	**Medium-Term Notes**			
2	C13 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
3	C14 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
4	C15 6.55% Notes Due 11/20/26	11/19/96	11/20/26	10,000,000
5	C18 7.30% Notes Due 07/15/27	07/17/97	07/15/27	33,500,000
6	C19 7.30% Notes Due 07/15/27	07/15/97	07/15/27	10,000,000
7	C20 7.30% Notes Due 07/15/27	07/15/97	07/15/27	10,000,000
8				
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13				83,500,000
14				
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19				
20	Long-term Debt Obiligation - GSA	8/1/2022	12/1/2024	69,742,269
21	BoA Refund - Hazmat Contingency, Long-term Debt Adjustment	12/1/2024	12/1/2024	(2,217,527)
22				67,524,742
23				
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34				
35	Promissory Note - 4.63%	09/01/04	09/01/34	1,774,099,266
36	IC Dividend Payable - 4.63%	09/01/04	09/01/34	99,479,666
37				1,873,578,932
38				
39				
40	**TOTAL**			2,024,603,674

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1					
2	6.55%	655,000			
3	6.55%	655,000			
4	6.55%	655,000			
5	7.30%	2,445,500			
6	7.30%	730,000			
7	7.30%	730,000			
12					
13		5,870,500			
14					
15					
16					
17					
18					
19					
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21					
22		-			
23					
24					
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27					
28					
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33					
34					
35	4.66%	73,909,558	-		
36	4.66%	4,613,370			
37		78,522,928			
38					
39					
40		84,393,428	-		

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

				Amortization Period	
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Date From (d)	Date To (e)
1	6.55% Notes Due 11/20/26	30,000,000	221,631	11/96	11/26
2	7.30% Notes Due 07/15/27	20,000,000	172,755	07/97	07/27
3	7.30% Notes Due 07/15/27	33,500,000	289,364	07/97	07/27
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40	**Total**	83,500,000	683,750		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	20,949		7,386	13,563
2	23,654		6,035	17,619
3	39,623		10,108	29,515
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40	84,226		23,529	60,697

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
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34		
35		

Please refer to Page 261-A for fiscal year 2024 reconciliation

ATLANTA GAS LIGHT COMPANY - GL7

Book-to-Tax Reconciliation -- 12.31.2024

Net Book Income/(Loss)		245,715,394
PLUS/(MINUS): Federal Income Tax Expense/(Refund Receivable)		
Federal Income Taxes (current & deferred)	52,717,809	
PUHCA	-	
Amortization of ITC	(101,690)	
Net Federal Income Tax Expense/(Refund Receivable)		52,616,119
Net Book Income/(Loss) - before Federal Income Taxes		298,331,513
PLUS: Deductions Recorded for Books, But Not Deducted on Tax Return		
Meals & Entertainment	147,165	
Lobbying	549,000	
Fuel Tax Credit Adjustment	24,732	
Club Dues	339,498	
Over/Under Collections - Other	11,072,854	
Stock Granted	825,105	
Environmental Cleanup	4,084,899	
Deferred O&M - IT	887,441	
Accrued Bonus	2,366,035	
Fines and Penalties	624	
Medical Insurance Claims	355,438	
Rate Case Adjustment	1,105,822	
Rider Adjustment	11,930,404	
Section 481 Adjustment for Property		
State Income Taxes (current & deferred)	16,202,842	
Total - Deductions Recorded for Books, But Not Deducted on Tax Return		49,891,860
LESS: Income Recorded in Books, But Not Included in Tax Return		
Pension - Unamort. Deferred Gain		-
LESS: Deductions on Tax Return, Not Charged Against Book Income		
Deferred Costs - Crossbore	(12,573,840)	
Partnership Income	(421)	
Federal Depreciation and other property items	(333,958,590)	
Bad Debt Reserve	(1,688,157)	
Storm Damage Reserve	(1,325,677)	
Performance Shares	(539,885)	
Legal Expenses	(1,338,129)	
State Income Tax Deduction Carryforward	(970,872)	
Franchise Tax on Fuel Clause	(677,895)	
WACOG Adjustment	(3,534,790)	
Accrued Post retirement benefits	(4,130,594)	
Pension -Other	(4,803,547)	
Restricted Stock Awards	(142,562)	
Total - Deductions on Tax Return, Not Charged Against Book Income		(365,684,958)
Federal Taxable Income/(Loss)		(17,461,585)
Current State Tax Deduction		(1,405,862)
State Tax Adjustments		
Federal Taxable Income/(Loss)		(16,055,723)
multiply by: Statutory Federal Income Tax Rate		21%
Federal Income Tax Expense/(Refund Receivable)		(3,371,702)
CAMT Carryforward		37,032,180
Credits Utilized		(24,732)
Prior Year Tax Return True-Up Adjustment		(77,499)
PUCHA & Allocated Income Tax Expense		-
Rate Differential due to FERC Adj		-
ROUNDING		(144)
Net Federal Income Tax Expense/(Refund Receivable)		33,558,103

Page 261-A

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

		Balance at Beg. Of Year	
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (b) (236)	Prepaid Taxes (c)(165)
1	Federal Income Tax	2,360,277	
2	State Income Tax	5,803,206	
3			
4	Taxes accrued - FUI	(2,141)	
5	Taxes Accrued Other - FICA & Medicare	1,698,519	
6	Taxes Accrued Other -SUI	41,207	
7	Taxes Accrued Other - Real & Personal Property	20,724,367	
8	Taxes Accrued Other	(25,162)	
9	Taxes Accrued Other - Franchise Tax	65,645	
10	Taxes Accured Other - Payroll	-	
11			
12			
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14			
15			
TOTAL		30,665,918	-

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Kind of Tax	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Federal Income Tax	26,941,046		6,617,057
2	State Income Tax	(3,417,126)		2,011,264
3				
4	Taxes accrued - FUI	51,970		
5	Taxes Accrued Other - FICA & Medicare	12,120,546		
6	Taxes Accrued Other -SUI	166,730		
7	Taxes Accrued Other - Real & Personal Property	27,977,484		
8	Taxes Accrued Other	-		
9	Taxes Accrued Other - Franchise Tax	80,485		
10				
11				
12				
13				
14				
15				
	TOTAL	63,921,135	-	8,628,321

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

				Balance at End of Year	
Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Acct 165) (h)
1	33,558,103	38,736,094	-		2,817,714
2	(1,405,862)	892,077	(40,802)	3,546,069	
3					
4	51,970	51,970	(2,141)	-	
5	12,120,546	12,112,834	(631,385)	2,337,616	
6	166,730	9,894	53,125	144,918	
7	27,977,484	24,580,487	(336,876)	24,458,240	
8	-	-	(29,067)	3,905	
9	80,485	54,500	6,481	85,149	
10	-	-	1,952,936		1,952,936
11					
12					
13					
14					
15					
	72,549,456	76,437,856	972,271	30,575,897	4,770,650

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	State/Local Income Tax Rate (q)
1				21%
2				6%
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15				
TOTAL				

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Variable Compensation	13,383,811
2	Accrued Vacation	6,480,630
3	Payroll	1,551,655
4	Environmental Remediation	1,239,523
5	Marketer/Pooler True-Up	1,035,086
6	Franchise Requirements	(520,124)
7	Universal Service Fund	(1,147,886)
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45	**Total**	22,022,695

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

			Debit			
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1	Accrued environmental response costs	13,954,435	182.3	5,468,180	173,000	8,659,255
2	Def Comp	24,613		-	-	24,613
3	Accrued Interest - GSA	1,833,273			2,729,014	4,562,287
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45	**Total**	15,812,321		5,468,180	2,902,014	13,246,155

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	694,638,544	119,989,033	47,550,313
4				
5	Total (Enter Total of lines 2 thru 4)	694,638,544	119,989,033	47,550,313
6				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	694,638,544	119,989,033	47,550,313
8	Classification of TOTAL			
9	Federal Income Tax	639,546,848	89,438,120	22,303,146
10	State Income Tax	153,753,939	30,550,913	25,247,167
11	Regulatory Tax Reclass	(98,662,243)	-	

	Debits	Credits
Federal Income Tax	77,506,448	22,303,146
EDIT Amortization	11,931,672	-
	89,438,120	22,303,146
State Income Tax	30,550,913	10,552,417
EDIT Amortization	-	14,694,750
	30,550,913	25,247,167

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

	Changes during Year Amounts		Adjustments Debits		Adjustments Credits		
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Account No. (i)	Amount (j)	Balance at End of Year (k)
1							
2							
3			254 283 255	2,054,493	254 283 255	-	765,022,771
4							
5			254 283 255	2,054,493	254 283 255	-	765,022,771
6							
7				2,054,493	254 283 255	-	765,022,771
8							
9			254 283 255	2,054,493			706,681,822
10				-	254 283 255	-	159,057,685
11				2,054,493	254 283 255	-	(100,716,736)

	Debits	Credits	
Change in and Amortization of Tax Gross-up	2,054,493	-	254 283 255
	2,054,493	-	

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

			Changes During Year Amounts	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	66,871,925	26,170,308	22,276,625
4				
5	Total (Total of lines 2 thru 4)	66,871,925	26,170,308	22,276,625
6				
7	TOTAL Account 283 (Total of lines 5 thru	66,871,925	26,170,308	22,276,625
8	Classification of TOTAL			
9	Federal Income Tax	48,671,307	18,300,719	14,432,479
10	State Income Tax	18,200,618	7,869,589	7,844,146
11	Local Income Tax			

	Debits	Credits
Federal Income Tax	15,682,814	8,103,691
Federal - FERC Expense		2,369,157
EDIT Amortization	2,617,905	
Tax Reg Liability - Credits		3,959,631
	18,300,719	14,432,479
State Income Tax	7,869,589	2,060,035
State - FERC Expense		648,704
EDIT Amortization		2,000,586
Tax Reg Liability - Credits		3,134,821
	7,869,589	7,844,146

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

	Changes During Year Amounts		Adjustments Debits		Adjustments Credits		
Line No.	Debited to Account 410.2 (e)	Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)
1							
2							
3			OCI, 254	-	OCI, 254, 282, 255	-	70,765,608
4							
5			OCI, 254	-	OCI, 254, 282, 255	-	70,765,608
6							
7			OCI, 254	-	OCI, 254, 282, 255	-	70,765,608
8							
9			OCI, 254	-	OCI	-	52,539,547
10				-		-	18,226,061
11							

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

			Written off during Period				
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Year (b)	Account Credited (c)	Amount Refunded (d)	Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Year (g)
1	Regulatory Tax Liability (1), (3)	387,497,206	255 282 283	15,231,769		17,062,114	389,327,551
3	Deferred PGA - Credit Balance	992,549	191	992,549		390,221	390,221
4	Regulatory Liability - EUF	3,608,861	191			279,798	3,888,659
5	GRAM Revenue True Up Liability (prior year) (4)	(1,745,342)	400			1,745,342	0
6	GRAM Revenue True Up Liability	10,083,480	400	7,356,906		2,675,090	5,401,664
7	GRAM Deferred Expense Liability (5)	4,491,673	400	15,201,491		10,709,817	(1)
8	System Reinforcement Rider	10,170,122	400	6,367,415		7,320,361	11,123,068
9	Other Regulatory Liability	-	400			1,344,823	1,344,823
10	Regulatory Tax Credits - Deferred Tax Credit	-	282 410			9,464,359	9,464,359
11	Regulatory Tax Credits - State Tax Exp Savings	-	488			1,123,855	1,123,855
12							
13							
14							
15							
16							
17							
18							
	Total	415,098,549		45,150,130		52,115,781	422,064,200

(1) Related to the recent implementation of the Tax Reform Legislation and GA state tax rate changes
Excess deferred amortization - protected is $(10,578,861)
Excess deferred amortization - unprotected is $(2,283,901)
Other Excess Deferred Adjustments include $(114,937)

(2) Accounts credited: 409.1, 410.1, 182.3, 236, 255, 282, 283
Amortization of Excess Deferred Income Taxes
Excess deferred income taxes - Protected @ 12/31/2024 is $366,003,021

(3) Excess deferred income taxes - Unprotected @ 12/31/2024 is $22,064,804
Other EDITS not related to Tax Reform @ 12/31/2024 is $1,259,726

(4) Prior year balance re-class to offset current

(5) Cost recovery mechanism for certain outside services, pension, other post employment benefits and health benefits. Cost recovery mechanism is ongoing.
The 2024 ending asset balance of $3.7M was re-classed to Page 232.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues		Total Operating Revenues		Dekatherm of Natural Gas	
	Amount for Current Year	Amount for Previous Year	Amount for Current Year (h)	Amount for Previous Year	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7	20,617	79,635	20,617	79,635		
8	40,496,458	43,175,162	40,496,458	43,175,162		
9						
10						
11	899,910,342	816,307,665	899,910,342	816,307,665	229,806,605	217,600,633
12	35,952,357	30,797,389	35,952,357	30,797,389		
13						
14						
15						
16						
17						
18	33,148,489	32,403,555	33,148,489	32,403,555		
19	1,009,528,263	922,763,406	1,009,528,263	922,763,406		
20						
21	1,009,528,263	922,763,406	1,009,528,263	922,763,406		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Environmental Cost Revenue	5,225,123
2	Franchise Cost Recovery Revenue	27,397,866
3	Jurisdictional Expansion Program	515,100
4	Other Gas Revenue (2 accounts)	10,400
5		
6		
7		
8		
9		
10		
11		
12		-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	33,148,489

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	26,683,252	11,525,709
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	5,221,084	6,335,798
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	31,904,336	17,861,507
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	512,269	581,891
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	512,269	581,891

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	32,416,605	18,443,398
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	32,416,605	18,443,398
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses	199,991	13,621
104	817 Lines Expense	29,830	426,073
105	818 Compressor Station Expenses	-	3,097
106	819 Compressor Station Fuel and Power	3,035	16,022
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses	16,508	33,837
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)	249,364	492,650

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements	68,028	389,707
118	832 Maintenance of Reservoirs and Wells	1,012	421
119	833 Maintenance of Lines	1,920	13,163
120	834 Maintenance of Compressor Station Equipment	-	(1,842)
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	70,960	401,449
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	320,324	894,099
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	242,224	235,014
129	841 Operation Labor and Expenses	2,260,154	2,062,014
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	2,502,378	2,297,028
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders	(675)	5,716
139	843.4 Maintenance of Purification Equipment	17,348	2,005
140	843.5 Maintenance of Liquefaction Equipment	254,213	268,654
141	843.6 Maintenance of Vaporizing Equipment	152,431	98,435
142	843.7 Maintenance of Compressor Equipment	68,186	88,943
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	738,443	689,890
145	TOTAL Maintenance (Total of lines 136 thru 144)	1,229,946	1,153,643
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	3,732,324	3,450,671

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	73,643	51,696
150	844.2 LNG Processing Terminal Labor and Expenses	1,138,025	922,794
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses	-	17
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)	1,211,668	974,507
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment	1,101,701	680,709
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment	-	906
172	847.6 Maintenance of Compressor Station Equipment	316,295	247,571
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment	1,834,907	1,935,396
175	TOTAL Maintenance (Total of lines 167 thru 174)	3,252,903	2,864,582
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	4,464,571	3,839,089
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	8,517,219	8,183,859

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	308,860	611,119
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	308,860	611,119
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Regulating Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)		
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	308,860	611,119
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	9,870,580	9,229,815
205	871 Distribution Load Dispatching	1,244,049	601,886
206	872 Compressor Station Labor and Expenses	-	10,456
207	873 Compressor Station Fuel and Power		

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	75,296,933	60,042,265
209	875 Measuring and Regulating Station Expenses-General	5,757,575	5,638,440
210	876 Measuring and Regulating Station Expenses-Industrial	1,083	7,996
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	7,211	2,955
212	878 Meter and House Regulator Expenses	25,624,008	24,311,968
213	879 Customer Installations Expenses	7,468,169	7,301,693
214	880 Other Expenses	6,207,424	6,193,326
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)	131,477,032	113,340,800
217	Maintenance		
218	885 Maintenance Supervision and Engineering	203,402	149,204
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	6,373,995	9,529,651
221	888 Maintenance of Compressor Station Equipment	3,927	55
222	889 Maintenance of Measuring and Regulating Station Equipment-General	2,595,326	2,022,014
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	4,994	1,006
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	13	2,711
225	892 Maintenance of Services	10,379,208	10,162,464
226	893 Maintenance of Meters and House Regulators	8,367,663	7,799,224
227	894 Maintenance of Other Equipment	1,053,920	1,690,621
228	TOTAL Maintenance (Total of lines 218 thru 227)	28,982,448	31,356,950
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	160,459,480	144,697,750
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	24,508	75,510
233	902 Meter Reading Expenses	2,176,805	2,068,740
234	903 Customer Records and Collection Expenses	613,833	759,742

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	2,204,361	3,071,194
236	905 Miscellaneous Customer Accounts Expenses	1,870	16,044
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	5,021,377	5,991,230
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	1,864,050	1,823,022
241	908 Customer Assistance Expenses	2,615,966	2,773,950
242	909 Informational and Instructional Expenses	289,367	203,130
243	910 Miscellaneous Customer Service and Informational Expenses	3,064,825	2,107,442
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	7,834,208	6,907,544
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	-	11
248	912 Demonstrating and Selling Expenses	1,844,959	1,577,576
249	913 Advertising Expenses	1,823,685	1,815,175
250	916 Miscellaneous Sales Expenses	(556,134)	(561,730)
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	3,112,510	2,831,032
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	79,366,999	69,515,754
255	921 Office Supplies and Expenses	11,211,154	12,797,751
256	(Less) 922 Administrative Expenses Transferred-Credit	(23,609,002)	(19,811,293)
257	923 Outside Services Employed	48,199,490	48,688,114
258	924 Property Insurance	4,329,400	4,244,103
259	925 Injuries and Damages	7,382,004	4,367,679
260	926 Employee Pensions and Benefits	15,126,871	11,216,620
261	927 Franchise Requirements	27,397,864	25,540,337
262	928 Regulatory Commission Expenses	2,151,141	1,581,191
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	9,561,233	8,196,774
266	931 Rents	5,360,060	5,355,144
267	TOTAL Operation (Total of lines 254 thru 266)	186,477,214	171,692,174
268	Maintenance		
269	932 Maintenance of General Plant	6,890,346	7,890,340
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	193,367,560	179,582,514
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	411,037,819	367,248,446

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	 Dth (c)	Gas Delivered to Others Amount (d)	 Dth (e)
1	Marketer Accessible Retained Storage - Net	3,113,566	735,249	9,207,751	2,062,274
2	Cashout	2,487,312	948,437	5,204,658	1,772,040
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24					
25	**Total**	5,600,878	1,683,686	14,412,409	3,834,314

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry Association Dues	1,000,389
2	Miscellaneous Expense	2,074,499
3	Fleet Fuel Expenses	4,945,145
4	Taxes	484,499
5	Regulatory Rider Programs	413,583
6	Other	643,118
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33	**Total**	9,561,233

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	5,489,716			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	24,561,861			
9	Distribution plant	120,756,615			
10	General plant	21,504,241			
11	Common plant-gas	11,091,766			
12	TOTAL	183,404,199			

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1				Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			5,489,716	Other storage plant
7				Base load LNG terminaling and processing plant
8			24,561,861	Transmission plant
9			120,756,615	Distribution plant
10			21,504,241	General plant
11			11,091,766	Common plant-gas
12			183,404,199	TOTAL

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1			
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Account 403

Note: Depreciation is calculated using the half year convention, based on factors for each FERC level classification of the asset. These rates are multiplied by the corresponding depreciable balance. These depreciation rates were effective as of January 2020 with no changes in 2024. The table below summarizes the rates by functional class.

Storage Plant - 1.83%

Distribution Plant - 2.38%

Transmission Plant - 1.42%

General Plant - 5.32%

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	
2		
3	(b) Miscellaneous Income Deductions (Account 426)	
4	Donations (Account 426.1)	534,605
5	Civic, political, and related expenses (Account 426.4) (None over $250,000)	352,208
6	Carrying Cost - ERC Ratepayer (Account 426.5)	1,825
7	Fine and Penalities (Account 426.3) (None over $250,000)	758
8	AGL Service Company - Allocated Other Income	-
9	Total Miscellaneous Income Deductions	889,396
10		
11	(c) Interest on Debt to Associated Companies (Account 430)	
12	Interest on money-pool transactions - 5.339% (Average Daily Commercial Paper Rate December, 2024)	14,523,724
13	Intercompany Note Payable	78,522,928
14	Other	-
15	Total Interest on Debt to Associated Companies	93,046,652
16		
17	(d) Other Interest Expense (Account 431)	
18	Other Interest Expense Account	2,739,014
19	Other Int Exp-Cust Deposits	602,490
20	Other	-
21	Total Other Interest Expense	3,341,504
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	AGLC 2019 Rate Case Filing			5,154,592	1,106,797
2	Various FERC Dockets		230,214	230,214	
3	Various State Regulatory Matters		3,365,708	3,365,708	
4	Georgia Public Service Commission - Maintenance Fee	97,608		97,608	
5	Georgia Public Service Commission - Expenses	946,736		946,736	
6	Miscellaneous Expenses				
7					
8					
9					
10					
11	Reconciliation of expensed to account 928				
12	GPSC - Maintenance Fee	97,608			
13	GPSC - Expenses	946,736			
14	Miscellaneous Expenses				
15	Amortization of prior year Rate Case expenses	1,106,797			
16	Total per page 325	2,151,141			
17					
18					
19					
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23					
24					
25	Total	1,044,344	3,595,922	9,794,858	1,106,797

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Expenses Incurred During Year				Amortized During Year		Deferred in Account 182.3 End of Year
	Charged currently to			Deferred to Account 182.3			
	Department	Account No.	Amount		Contra Account	Amount	
	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1		928		975	928	1,106,797	975
2		923					
3		923					
4		928					
5		928					
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25				975		1,106,797	975

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans & Post-Retirement (PBOP)	(9,872,815)
2	Group Insurance	19,104,845
3	401-K Contributions	5,826,408
4	Miscellaneous	68,433
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35	**Total**	15,126,871

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	**Electric**				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	**Gas**				
27	Operation				
28	Production - Manufactured Gas				-
29	Production - Natural Gas(Including Exploration and Development)				-
30	Other Gas Supply				-
31	Storage, LNG Terminaling and Processing	16,975	1,917,514		1,934,489
32	Transmission	-	179,124		179,124
33	Distribution	44,803,507	11,230,210		56,033,717
34	Customer Accounts	558,619	1,751,860		2,310,479
35	Customer Service and Informational	-	4,397,819		4,397,819
36	Sales	-	1,178,628		1,178,628
37	Administrative and General	27,603,108	39,008,140		66,611,248
38	TOTAL Operation (Total of lines 28 thru 37)	72,982,209	59,663,295		132,645,504
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	11,871	976,731		988,602
44	Transmission				-
45	Distribution	15,779,359	613,474		16,392,833

Name of Respondent Atlanta Gas Light Company			This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	1,050,282	166,097		1,216,379
47	TOTAL Maintenance (Total of lines 40 thru 46)	16,841,512	1,756,302		18,597,814
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	28,846	2,894,245		2,923,091
54	Transmission (Total of lines 32 and 44)	-	179,124		179,124
55	Distribution (Total of lines 33 and 45)	60,633,698	11,843,684		72,477,382
56	Customer Accounts (Total of line 34)	558,619	1,751,860		2,310,479
57	Customer Service and Informational (Total of line 35)	-	4,397,819		4,397,819
58	Sales (Total of line 36)	-	1,178,628		1,178,628
59	Administrative and General (Total of lines 37 and 46)	28,653,390	39,174,237		67,827,627
60	Total Operation and Maintenance (Total of lines 50 thru 59)	89,874,553	61,419,597		151,294,150
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	89,874,553	61,419,597		151,294,150
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant				
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)				
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75					
75.1	Construction work in progress	2,229,980	20,338,404		22,568,384
75.2	Accumulated provision for depr, amort, depl	1,586,375	30,119		1,616,494
75.3	Payroll Taxes	7,827,389	778,398		8,605,787
75.4	Misc Other Expenses	276,981	12,510		289,491
76	TOTAL Other Accounts	11,920,725	21,159,431		33,080,156
77	TOTAL SALARIES AND WAGES	101,795,278	82,579,028		184,374,306

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	Mo, Da, Yr)	2024

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	SOUTHEAST CONNECTIONS LLC	108,544,711
2	BENTON GEORGIA LLC	34,035,736
3	GUNTER CONSTRUCTION CO INC	30,151,740
4	DIVERSIFIED UTILITY SERVICES LLC	29,843,931
5	PRECISION PIPELINE, LLC	29,659,092
6	PRIDE UTILITY CONSTRUCTION CO	28,900,796
7	SUNLAND CONSTRUCTION INC	26,493,380
8	Stake Center Locating	20,836,430
9	USIC LOCATING SERVICES LLC	13,591,188
10	CHART ENERGY & CHEMICALS INC	9,110,205
11	E2 CONSULTING ENGINEERS INC	8,654,883
12	DESCOTO INC	8,504,333
13	GAS TRANSMISSION SYSTEMS	7,325,372
14	GLEEDS	5,692,258
15	SOLAR TURBINES INCORPORATED	5,158,725
16	HEATH CONSULTANTS INC	5,073,418
17	QM3 UTILITY SERVICES, INC	5,049,798
18	SOUTHERN PIPELINE INC	5,031,164
19	TDW US INC	4,804,620
20	ACE ENTITIES LLC	4,700,354
21	SURVIEW FIELD SERVICES INC	4,323,024
22	KIMLEY HORN AND ASSOCIATES INC	4,235,422
23	TROY CONSTRUCTION LLC	3,990,301
24	PLAYER & CO	3,805,129
25	SINGLEPOINT SERVICES	3,523,826
26	MATRIX SERVICE INC	3,508,912
27	CAMPOS EPC LLC	3,403,442
28	VECOR PIPELINE INTEGRITY INC	3,199,981
29	SOUTHERN NATURAL GAS CO LLC	3,098,693
30	VECTOR FORCE DEVELOPMENT LLC	3,066,643
31	POND & COMPANY	3,059,429
32	AUDUBON FIELD SOLUTIONS LLC	2,892,570
33	GEORGIA DEPARTMENT OF TRANSPORTATION	2,780,904
34	H3O TECHNOLOGIES LLC	2,740,427
35	ATKINSREALIS USA	2,705,836
36	HYDROMAX USA LLC	2,374,534
37	SUBURBAN CONSULTING ENGINEERS INC	2,321,630
38	HOLLAND & KNIGHT LLP	2,312,318
39	HIWASSEE CONSTRUCTION CO INC	2,259,471
40	BURNS & MCDONNELL ENGINEERING CO INC	1,999,560

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report Mo, Da, Yr)	Year of Report 2024

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
41	VOLTA CHARGING LLC	1,818,361
42	GRAYCOR SOUTHERN INC	1,809,826
43	COLLIERS FACILITY SOLUTIONS LLC	1,689,505
44	PHOENIX CONSULTING SERVICES INC	1,678,827
45	BYERS ENGINEERING CO	1,648,328
46	SIEMENS ENERGY INC	1,465,579
47	MILHOUSE ENGINEERING AND CONSTRUCTION INC	1,410,679
48	DAN FITZGERALD AND ASSOCIATES INC	1,408,937
49	AGD INC	1,333,562
50	SSP INNOVATIONS LLC	1,320,000
51	MCABEE CONSTRUCTION INC	1,316,858
52	AVID ENERGY LLC	1,295,727
53	UNITED STEEL STRUCTURES INC	1,283,974
54	GEORGIA 811 UTILITIES PROTECTION CENTER INC	1,221,945
55	SET ENVIRONMENTAL INC	1,075,735
56	MARK D. CAUDILL	1,054,365
57	MILHOUSE FORESTRY LLC	991,856
58	QWF INC	990,650
59	VERSIV SOLUTIONS LLC	988,726
60	VOLTA LLC	977,531
61	CSTE INC	958,869
62	MCNDT PIPELINE LTD	939,451
63	AMERICAN PROCESS MANAGEMENT	927,751
64	THE MOSAIC COMPANY	919,905
65	HYDROEXCAVATORS LLC	908,210
66	LEGACY INTEGRITY LLC	845,766
67	JAN X RAY SERVICES INC	827,696
68	AMERSON ENGINEERING AND CONTROLS INC	812,080
69	BENTLEY BENTLEY AND BENTLEY	740,253
70	SHAW PIPELINE SERVICES INC	739,613
71	R & V CONTRACTORS LLC ROW MOWING	705,945
72	PAXON ENERGY AND INFRASTRUCTURE SERVICES	644,650
73	BUZZ CUTZ LLC	612,541
74	GEI CONSULTANTS INC	611,153
75	STEELE CATHODIC INC	605,426
76	HPC INDUSTRIAL	593,715
77	WEAVER LLC	571,185
78	CW MATTHEWS CONTRACTING CO INC	512,727
79	LINALOG SERVICES LLC	512,046
80	MERIDIAN PIPELINE SERVICES	483,562

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report Mo, Da, Yr)	Year of Report 2024

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
81	RAILPROS FIELD SERVICES INC	471,265
82	PRICEWATERHOUSECOOPERS ADVISORY SERVICES LLC	471,216
83	INTERO INTEGRITY SERVICES US LLC	470,000
84	TEAM INDUSTRIAL SERVICES INC	464,947
85	SHAKTI CONSULTANTS INC	458,000
86	SAMUEL ENGINEERING INC	449,373
87	AZTEC MASONRY AND CONCRETE LLC	444,332
88	WOODARD AND CURRAN INC	443,540
89	CONVERGINT TECHNOLOGIES LLC	417,943
90	RAILPROS	395,611
91	BROWN AND CALDWELL	381,651
92	BREAK POINT CONSULTING LLC	381,136
93	LITTLER MENDELSON P C	380,325
94	CORROSION AND INTEGRITY CONSULTING SERVICES LLC	368,300
95	SAPP ENGINEERING & SERVICES LLC	364,423
96	PICARRO INC	360,000
97	OPUS CORPORATION	350,400
98	GLEEDS USA INC	342,561
99	GLENCAMP GAS CONTRACTORS	309,128
100	URBINT INC	309,000
101	MRC GLOBAL US INC	306,362
102	RIVERO GORDIMER AND COMPANY PA	295,820
103	SAWNEE EMC	293,508
104	SECURITAS SECURITY SERVICES USA INC	291,574
105	AIRGAS USA LLC	283,904
106	TRANSCONTINENTAL GAS PIPELINE CORP	281,567
107	TERRACON CONSULTANTS INC	279,435
108	CSX TRANSPORTATION INC	266,589
109	BIOKINETIX	253,098
110	LONGLEAF PROPERTY MANAGEMENT OF VALDOSTA INC	250,000
111		
112	Other	9,912,462
113		
114		
115		
116		
117		
118		
119		
120	**Total**	**514,765,171**

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Allocated Operations and Maintenance Expense (1)	AGL Services Company	Various O&M, 403, 404, 408, 412, 421, 426, 184	143,295,570
2				
3	Money Pool Interest	Southern Company Gas	430	14,523,724
4	Interest on Promissory Note	Southern Company Gas	430	78,522,928
5	Marketer	SouthStar Energy Services LLC	489.3	(304,448,017)
6	Assignment of Shared Assets and Capital Costs	Southern Company Services	107	6,035,940
7	Assignment of Shared Assets and Capital Costs	AGL Services Company	107	-
8	Capitalized and Distributed	AGL Services Company	107	33,361,615
9	Property, Workers' Comp, General Liability Insurance	AGL Services Company	924, 925, 926	5,163,141
10	Capital Payroll	AGL Services Company	107, 108	19,949,541
11	Direct Charges Other Than Payroll	Chattanooga Gas	154	-
12	Operations and Maintenance Payroll	AGL Services Company	Various	7,190,241
13	Capital Payroll and Benefits	Southern Company Services	107	1,423,533
14	Operations and Maintenance Payroll and Benefits	AGL Services Company	Various O&M, 408.1	(1,403,924)
15	Direct Charges Other Than Payroll	AGL Services Company	Various O&M, 107, 154, 228.2, 242 426.5	(581,351)
16	Capital Payroll	Chattanooga Gas	107, 184	-
17	Operations and Maintenance Payroll and Benefits	Chattanooga Gas	Various O&M, 408.1	-
18	Direct Charges Other Than Payroll	Chattanooga Gas	930, 930.2, 107, 154	-
19	Capital Payroll	Nicor Gas	107	-
20	Direct Charges Other Than Payroll	Nicor Gas	107	-
21	Recapitalization of Capital Structure - Equity (2)	Southern Company Gas	207	184,840,929
22	Recapitalization of Capital Structure - Issuance LT Debt	Southern Company Gas	223	180,362,161
23	Recapitalization of Capital Structure - Repayment ST Debt	Southern Company Gas	234	(361,245,787)
24	Dividends	Southern Company Gas	219	170,066,871
25	Allocated Operations and Maintenance Expense	AGL Services Company	408, Var. Oper. and Maint.	1,233,550
26	Net Cash Activity	AGL Services Company	Various	28,989,804
27	Other $250K or less	Various	Various	82,489
28				
29	(1) Based on agreement with AGL Services Company.			
30	(2) Includes recapitalization of capital struture of $180,883,626 and consolidated tax savings recognized through equity of $3,954,238 and $3,065 adjustment to equity related to prior period activity for shares elected by employees under stock compensation plans to pay taxes with part of shares vested by employees under the plan.			
31				
32				
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37				
38	**Total**			**207,362,958**

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	423,192		423,192
3	February	360,795		360,795
4	March	-		-
5	April	774,690		774,690
6	May	1,307,174		1,307,174
7	June	1,187,960		1,187,960
8	July	1,162,495		1,162,495
9	August	1,267,688		1,267,688
10	September	1,464,830		1,464,830
11	October	1,107,161		1,107,161
12	November	108,032		108,032
13	December	234,945		234,945
14	TOTAL (Total of lines 2 thru 13)	9,398,962		9,398,962
15	Gas Withdrawn from Storage			
16	January	4,288,457		4,288,457
17	February	501,956		501,956
18	March	158,242		158,242
19	April	520,615		520,615
20	May	377,451		377,451
21	June	260,892		260,892
22	July	86,640		86,640
23	August	149,432		149,432
24	September	177,866		177,866
25	October	149,475		149,475
26	November	464,536		464,536
27	December	2,804,555		2,804,555
28	TOTAL (Total of lines 16 thru 27)	9,940,117		9,940,117

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount* (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year (1)	22,987,443
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	22,987,443
4	Certificated Storage Capacity *	25,747,756
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

* Conversion factor from Mcf to Dth is 1.022

(1) Note: Part 284 storages are released to the certificated marketers. AGLC does not have access to the inventory in these storages.

Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Transmission System (Natural Gas)		1008.1
2	Transmission System (Landfill Gas)		6.5
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4			
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Riverdale	Liquefied Natural Gas	406,000		No
2	Cherokee	Liquefied Natural Gas	633,360		No
3	Macon	Liquefied Natural Gas	152,250		No
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Name of Respondent Atlanta Gas Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

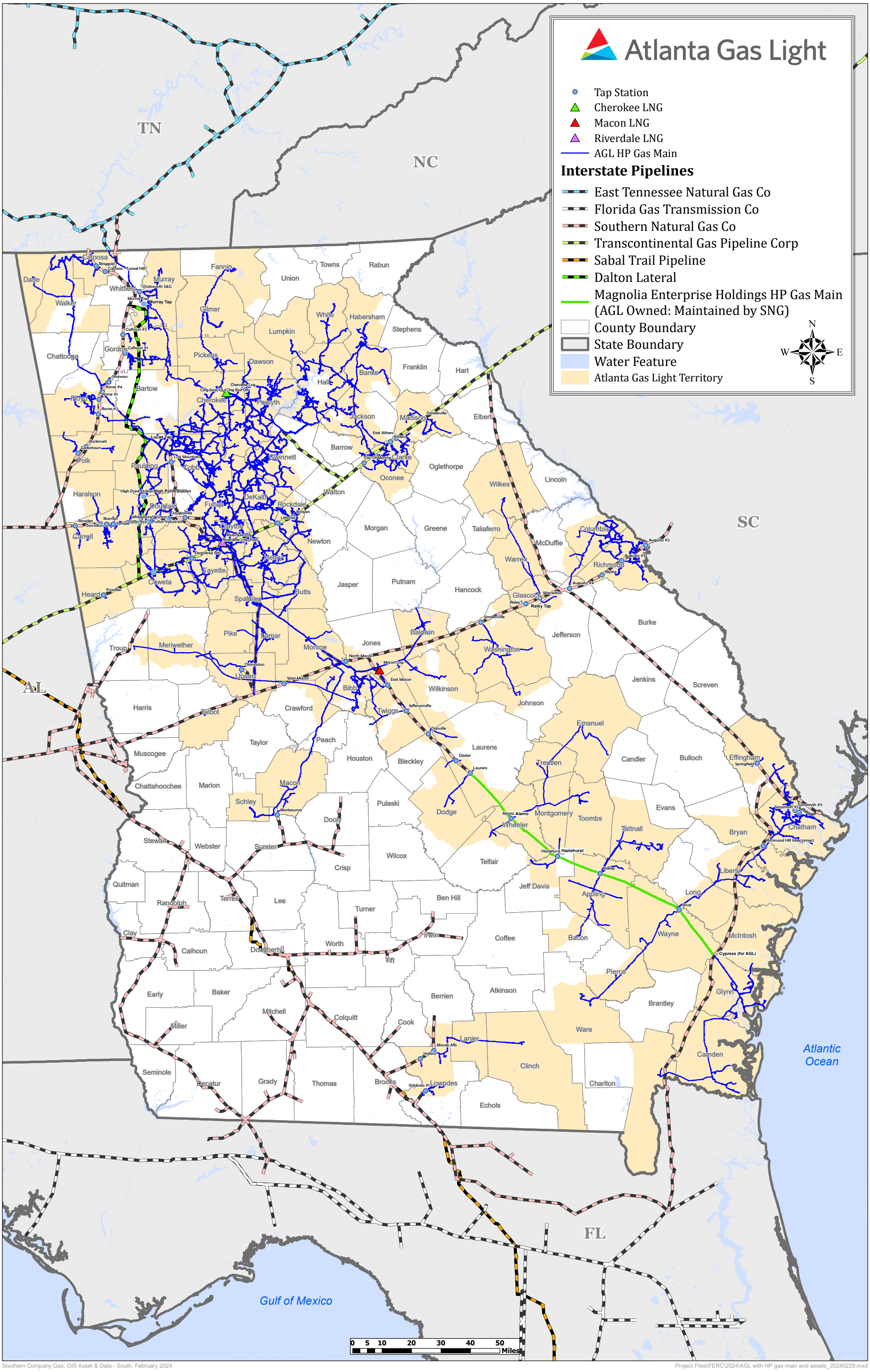
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	229,806,605	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15				
16	Total Receipts (Total of lines 3 thru 15)		229,806,605	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	225,807,499	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		225,807,499	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		3,999,106	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		229,806,605	

Name of Respondent	This Report is:	Date of Report	Year of Report
Atlanta Gas Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
(a) Transmission lines.
(b) Incremental facilities.
(c) Location of gathering areas.
(d) Location of zones and rate areas.
(e) Location of storage fields.
(f) Location of natural gas fields.
(g) Location of compressor stations.
(h) Normal direction of gas flow (indicated by arrows).
(i) Size of pipe.
(j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
(k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

Please refer to the attached map on the following page.


Atlanta Gas Light
Tap Station
Cherokee LNG
Macon LNG
Riverdale LNG
AGL HP Gas Main
Interstate Pipelines
East Tennessee Natural Gas Co
Florida Gas Transmission Co
Southern Natural Gas Co
Transcontinental Gas Pipeline Corp
Sabal Trail Pipeline
Dalton Lateral
Magnolia Enterprise Holdings HP Gas Main (AGL Owned: Maintained by SNG)
County Boundary
State Boundary
Water Feature
Atlanta Gas Light Territory
N
W
E
S
TN
NC
SC
AL
FL
Atlantic Ocean
Gulf of Mexico
Catoosa
Dade
Walker
Whitfield
Murray
Fannin
Union
Towns
Rabun
Gilmer
Pickens
Gordon
Chattooga
Floyd
Bartow
Cherokee
Forsyth
Lumpkin
White
Habersham
Stephens
Franklin
Hart
Banks
Hall
Dawson
Jackson
Madison
Elbert
Barrow
Clarke
Oconee
Oglethorpe
Wilkes
Lincoln
Columbia
McDuffie
Warren
Richmond
Glascock
Jefferson
Burke
Jenkins
Screven
Haralson
Carroll
Polk
Paulding
Douglas
Cobb
Fulton
DeKalb
Rockdale
Gwinnett
Clayton
Fayette
Coweta
Heard
Meriwether
Troup
Pike
Lamar
Spalding
Butts
Henry
Newton
Morgan
Greene
Taliaferro
Jasper
Putnam
Hancock
Baldwin
Jones
Monroe
Washington
Harris
Talbot
Crawford
Bibb
Wilkinson
Johnson
Twiggs
Taylor
Peach
Houston
Bleckley
Dodge
Laurens
Treutlen
Emanuel
Candler
Bulloch
Effingham
Muscogee
Chattahoochee
Marion
Schley
Macon
Pulaski
Dooly
Montgomery
Toombs
Evans
Tattnall
Bryan
Chatham
Stewart
Webster
Sumter
Wilcox
Crisp
Telfair
Wheeler
Jeff Davis
Appling
Long
Liberty
Quitman
Randolph
Terrell
Lee
Turner
Ben Hill
Irwin
Coffee
Bacon
Wayne
McIntosh
Pierce
Glynn
Brantley
Clay
Calhoun
Dougherty
Worth
Tift
Berrien
Atkinson
Early
Baker
Mitchell
Colquitt
Cook
Ware
Camden
Miller
Seminole
Decatur
Grady
Thomas
Brooks
Lanier
Clinch
Charlton
Lowndes
Echols
Ringgold
Tunnel Hill
Chatsworth S&G
Murray Top
Murray Tap
Calhoun #2
Calhoun #1
Shannon
Rome #4
Rome #1
Rome #2
Rockmart
Cedartown
Lucas Tap
Lost Mountain
Bowden
Carrollton
Bremen
Temple
Villa Rica
Whitesburg
Newnan
Fulton Industrial
Douglasville
Lithonia
Conyers
Riverdale Lng
Riverdale Lng (Exit)
Peachtree City
High Point Station
Franklin
Thomaston
Upson
West Macon
North Macon
Macon Lng
East Macon
Jeffersonville
Cherokee Lng
Clng Send Out
Clng Boil Off
Danielsville
East Athens
Athens
City Of Monroe
Sandersville
Warrenton
Raley's
Raley Tap
Augusta #2
Augusta #3
Augusta #4
Blythe
Dexter
Laurens
Danville
Alamo
Alamo Alamo
Hazlehurst
Baxley
Jesup
Springfield
Savannah #3
Savannah #1
Richmond Hill Interconnect
Cypress (for AGL)
Moody Afb
Hahira
Valdosta #1
0 5 10 20 30 40 50
Miles
Southern Company Gas, GIS Asset & Data - South, February 2024
Project Files\FERC\2024\AGL with HP gas main and assets_20240229.mxd